

# FILE NOTATIONS

Entered in NIB File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NIB to Field Office

Approval Letter

Letter

## COMPLETION DATA:

Date Well Completed 12-1-62

OW ✓ WW        TA       

GW        GS        PA       

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log 12-7-62

Electric Logs (No. 1 3)

E        L        EI ✓ GR        GRN        Micro ✓  
Lat        Mi-L        Sonic ✓ Others       

(Wol(ru))  
Big blow over June, 1946, log filed

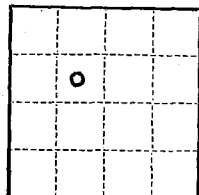
*copy H. L. C.*  
(SUBMIT IN TRIPLICATE)

Indian Agency Nava jo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-602-243



## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 19 62

Well No. Nava jo 68-2 is located 1980 ft. from N line and 1980 ft. from W line of sec. 16

C 5 E NW 1/4 Sec. 16 418 23 E S. L. P. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Paradox  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4578 ft. (Ungraded Ground Elevation)

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

#### Propose To:

Set 300 feet of 13 3/8" surface casing and cement to surface. Run 8 5/8" intermediate casing to approximately 1350 feet and cement with 500 sx., if water flow is encountered. Drill 7 7/8" hole to approximate total depth of 5625 feet or through the Desert Creek formation. Run 4 1/2" production casing to total depth and cement with 200 sx. Perforate Ismay and Desert Creek formations. Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address P. O. Drawer 570

Farmington, New Mexico

By

*Joe C. Salmon*

Title Joe C. Salmon  
District Superintendent

COMPANY Astec Oil & Gas Company

Well Name & No. Navajo #68-2

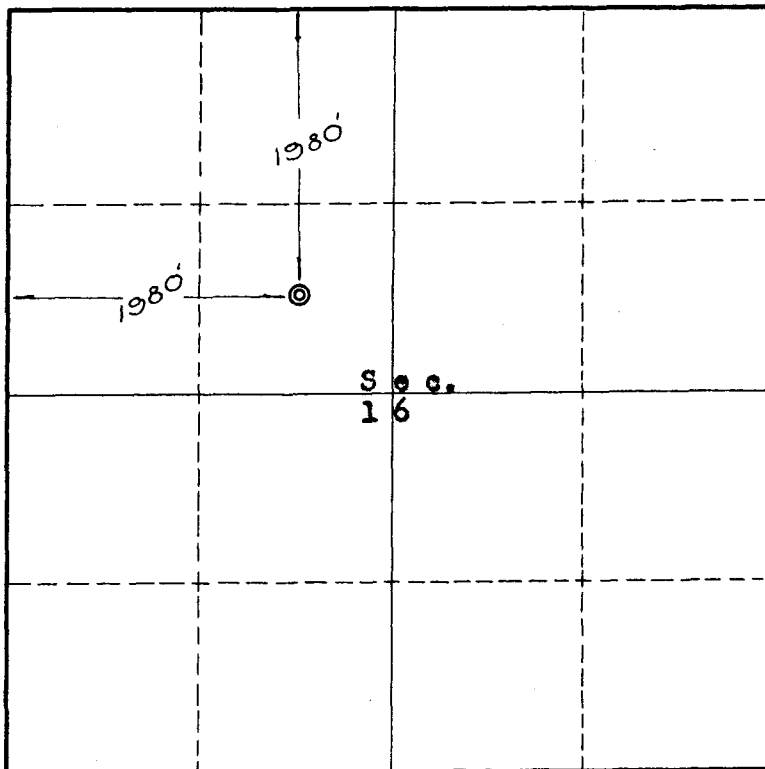
Lease No. 68

Location 1980 feet from the North line and 1980 feet from the West line.

Being in SE 1/4 NW 1/4

Sec. 16, T. 41 S., R. 23 E., ~~N.M.P.M.~~, Salt Lake Meridian, San Juan County, Utah

Ground Elevation 4578



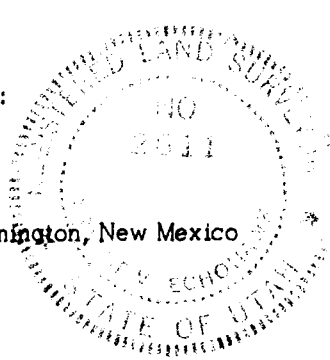
Scale, 4 inches = 1 mile

Surveyed October 11, 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Farmington, New Mexico



Ernest V. Echohawk  
Ernest V. Echohawk  
Registered Land Surveyor  
~~N. M. Reg. #1545~~  
Utah Reg. No. 2611

October 17, 1962

Aztec Oil and Gas Company  
P. O. Drawer 570  
Farmington, New Mexico

Attention: Joe C. Salmon

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 68-#2, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 16, Township 41 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: 277-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, Dist. Eng.  
USGS, Farmington, New Mexico

H. L. Coonts, Petroleum Eng.  
OGCC, Moab, Utah

Copy H. L. C.

(SUBMIT IN TRIPLICATE)

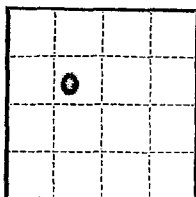
Indian Agency **NAVAJO**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No.

**14-20-602-243**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**November 20**, 19**62**

Well No. **NAVAJO 68-2** is located **1980** ft. from **N** line and **1980** ft. from **EX** line of sec. **16**

**Wt. Section 16** (1/4 Sec. and Sec. No.) **T-41-S** (Twp.) **R-23-E** (Range) **S.1.P.M.** (Meridian)

**WILDCAT PARADOX** (Field) **SAN JUAN** (County or Subdivision) **UTAH** (State or Territory)

The elevation of the derrick floor above sea level is **4578** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. - 5619, P.B.T.D. - 5592

Ran logs: Top of Moenkopi - 2165, Organ Rock - 2907, Cutler - 3267, Hermosa - 4347, Ismay - 5277, Desert Creek - 5475 and Base Desert Creek - 5582.  
Perforated with 4 shots per ft. 5540-48, 5562-76.  
Set 175 joints 4 1/2" casing landed at 5616 with 165 sacks of cement. Drilled cement 11/18/62.  
Tested for two hours with 300# pressure.  
Pipe okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **AZTEC OIL & GAS COMPANY**

Address **P. O. DRAWER 570**

**FARMINGTON, NEW MEXICO**

By **ORIGINAL SIGNED BY JOE C. SALMON**

**JOE C. SALMON**

Title **DISTRICT SUPERINTENDENT**

Copy H. L. C.  
(SUBMIT IN TRIPLICATE)

Indian Agency **NAVAJO**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee  
Lease No. **14-20-602-243**

0		

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<b>XX</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**November** **20**, 19**62**

Well No. **NAVAJO 68-2** is located **1980** ft. from **N** line and **1980** ft. from **E** line of sec. **16**

**Section 16** (1/4 Sec. and Sec. No.) **T-41-S** (Twp.) **R-23-E** (Range) **S.1.P.M.** (Meridian)  
**WILDCAT PARADOX** (Field) **SAN JUAN** (County or Subdivision) **UTAH** (State or Territory)

The elevation of the derrick floor above sea level is **4578** ft. **S.L.**

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**P.B.T.D. - 5592**

Acidized with 18,000 gals. 15% acid.  
Breakdown pressure - 4000  
Average treating pressure - 4200  
Average Injection Rate - 4.7 bpm.  
Maximum pressure - 5100, Min. - 3700.  
Dropped 40 rubber ball sealers. Instant shut in - 1800#. **1800#**  
Ran 178 joints 5531' of 2 3/8" tubing at 5541'.  
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **AZTEC OIL & GAS COMPANY**

Address **P. O. DRAWER 570**

**PARMINGTON, NEW MEXICO**

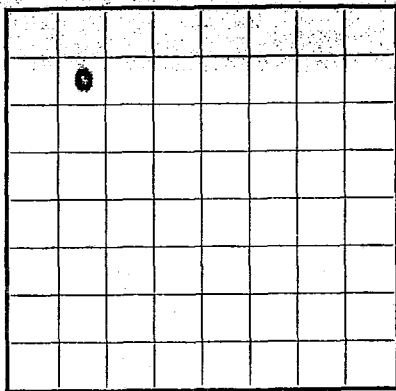
By **ORIGINAL SIGNED BY JOE C. SALMON**

**JOE C. SALMON**

Title **DISTRICT SUPERINTENDENT**

Form 9-330

U. S. LAND OFFICE **NAVAJO**  
SERIAL NUMBER **11-20-602-243**  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **AZTEC OIL & GAS COMPANY** Address **P. O. DRAWER 570 - FARMINGTON, N.M.**  
Lessor or Tract **NAVAJO 68 #2** Field **WILDCAT PARADISE** State **UTAH**  
Well No. **2** Sec. **16** T. **41S** R. **23E** Meridian **S.L.P.M.** County **SAN JUAN**  
Location **1920** ft. **(N)** of **N** Line and **1900** ft. **(W)** of **W** Line of **Section 16** Elevation **4570**  
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **ORIGINAL SIGNED BY JOE C. SALMON**  
**JOE C. SALMON**

Date **November 28, 1962** Title **DISTRICT SUPERINTENDENT**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 25,** 19 **62** Finished drilling **November 15** 19 **62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5540** to **5548** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **5562** to **5576** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
19 3/8	11.8	8 rd.	J-55	1000					
8 1/2	10.5	8 rd.	J-55	1000					
4 1/2	10.5	8 rd.	J-55	500					
4 1/2	9.5	8 rd.	J-55	500					
2 3/8	4.7	8 rd.	J-55	550					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
19 3/8	301	285	Displacement		
8 1/2	1370	100	Free plug.		
4 1/2	5616	165			
2 3/8	5501				

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD | MARK

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acid water - Acidized w/18,000 gal. 15% acid, Breakdown pr. - 4,000#, Avg. Treating pr. - 4,200#, Avg. I. R. - 4.7 bpm, Max. Pr. - 5,100#/min. - 3700#, Dropped 40 rubber ball sealers, Instant shut in - 1,800#.						

## TOOLS USED

Rotary tools were used from 0 feet to 5619 feet, and from 0 feet to 5592 feet  
 Cable tools were used from feet to feet, and from feet to feet

## DATES

-----, 19----- Put to producing ----- ~~DECEMBER~~ 1-----, 1962-----

The production for the first 24 hours was 684 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

-----, Driller -----, Driller  
 -----, Driller -----, Driller

## FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	9	9	Surface
379	688	379	Sand & Shale
688	1090	382	Sand & Shale
1090	1355	395	Sand & Shale
1355	1687	332	Sand & Shale
1687	2325	638	Sand & Shale
2325	2640	315	Sand & Shale
2640	2964	324	Sand & Shale
2964	3109	141	Sand & Shale
3109	3220	115	Sand & Shale
3220	3308	88	Sand & Shale
3308	3436	128	Sand & Shale
3436	3486	50	Sand & Shale
3486	3619	131	Sand & Shale
3619	3704	85	Sand & Shale
3704	3797	93	Sand & Shale
3797	3837	60	Sand & Shale
3837	3935	98	Sand & Shale
3935	4022	87	Sand & Shale
4022	4114	92	Sand & Shale
4114	4217	103	Sand & Shale
4217	4292	75	Sand & Shale
4292	4376	84	Sand & Lime
4376	4426	50	Sand, Shale & Lime
4426	4476	50	Sand & Lime
4476	4513	37	Sand & Shale

## LOG TOPS

Moenkopi	2165
Organ Rock	2507
Cutler	3267
Hermosa	4347
Isany	5277
Paradox Shale	5437
Desert Creek	5475
Base Desert Creek	5582

(OVER)



# FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
4513	4589	76	Lime & Shale
4589	4639	50	Sand & Shale
4639	4678	39	Sand & Lime
4678	4714	36	Sand & Shale
4714	4759	45	Sand & Chert
4759	4803	44	Sand & Chert
4803	4837	34	Sand & Lime
4837	4917	80	Sand & Lime
4917	4958	41	Sand & Shale
4958	5001	43	Shale
5001	5057	56	Sand & Shale
5057	5103	46	Sand & Shale
5103	5170	67	Sand & Shale
5170	5199	29	Sand & Shale
5199	5238	39	Sand & Shale
5238	5284	46	Sand & Shale
5284	5337	53	Sand & Shale
5337	5364	27	Sand & Shale
5364	5395	31	Sand & Shale
5395	5421	26	Sand & Shale
5421	5475	54	Sand & Shale
5475	5511	36	Sand & Shale
5511	5525	14	Shale
5525	5545	20	Core #1
5545	5566	21	Core #2
5566	5593	27	Core #2
5593	5605	12	Core #2
5605	5619	14	Shale
5619	TOTAL DEPTH		

# WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Aztec Oil & Gas Company

Undesignated

County San Juan

Address Drawer 570, Farmington, New Mexico

Month July

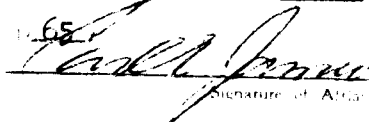
LEASE NAME	Well No.	Date of Test	Status	S.E.M.	C.S.	Chok Size	HSG Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION		DURING TEST		G.O.R. Cu. Ft. per Bbl.	REMARKS
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Ch. Crs.		
<u>Navajo 58-A</u>	<u>1</u>	<u>7-12-65</u>	<u>P</u>													
<u>Navajo 58-A</u>	<u>2</u>	<u>7-13-65</u>	<u>P</u>							<u>24</u>	<u>10.638</u>	<u>62</u>	<u>1.46</u>		<u>1.72</u>	
<u>Navajo 58-A</u>	<u>4</u>	<u>7-14-65</u>	<u>P</u>							<u>24</u>	<u>10.8855</u>	<u>47</u>	<u>1</u>		<u>47</u>	
<u>Navajo 58-B</u>	<u>2</u>	<u>7-7-65</u>	<u>P</u>							<u>24</u>	<u>10.8855</u>	<u>85</u>	<u>1.38</u>		<u>128</u>	
<u>Navajo 58-B</u>	<u>3</u>	<u>7-8-65</u>	<u>P</u>							<u>24</u>	<u>7.439</u>	<u>20</u>	<u>1</u>		<u>372</u>	
<u>Navajo 58-B</u>	<u>4</u>	<u>7-9-65</u>	<u>P</u>							<u>24</u>	<u>3.719</u>	<u>19</u>	<u>2.10</u>		<u>42</u>	
<u>Navajo 58-B</u>	<u>5</u>	<u>7-6-65</u>	<u>P</u>							<u>24</u>	<u>3.719</u>	<u>23</u>	<u>1.16</u>		<u>162</u>	
<u>Navajo 58-B</u>	<u>6</u>	<u>7-21-65</u>	<u>P</u>							<u>24</u>	<u>5.232</u>	<u>10</u>	<u>32</u>		<u>327</u>	
<u>Navajo 59</u>	<u>1</u>	<u>7-20-65</u>	<u>P</u>							<u>24</u>	<u>TSTM</u>	<u>7</u>	<u>3</u>		<u>TSTM</u>	
<u>Navajo 67</u>	<u>2</u>	<u>6-19-65</u>	<u>P</u>							<u>24</u>	<u>7.439</u>	<u>16</u>	<u>1</u>		<u>465</u>	
<u>Navajo 68-B</u>	<u>(2)</u>	<u>6-17-65</u>	<u>P</u>							<u>24</u>	<u>TSTM</u>	<u>--</u>	<u>150</u>		<u>TSTM</u>	
<u>Navajo 68-B</u>	<u>3</u>	<u>6-16-65</u>	<u>P</u>							<u>24</u>	<u>14.29</u>	<u>38</u>	<u>20</u>		<u>376</u>	
<u>Navajo 68-B</u>	<u>5</u>	<u>7-19-65</u>	<u>P</u>							<u>24</u>	<u>15.35</u>	<u>50</u>	<u>49</u>		<u>307</u>	
										<u>24</u>	<u>3.214</u>	<u>1</u>	<u>10</u>		<u>3214</u>	

All Test Reported herein were made in accordance with the Approval Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this the 26th day of July

State of New Mexico

County of San Juan

65  
  
 District Engineer  
 Signature of Agent

Utah Oil & Gas Conservation Commission

Well Status Report and Gas-Oil Ratio Tests

Form OGCV No. P-3

Authorized by Order In Cause No. 15

Effective December 14, 1965

**SUPERIOR OIL**

**RECEIVED**  
FEB 14 1984

February 9, 1984

**DIVISION OF  
OIL, GAS & MINING**

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

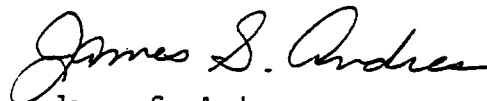
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/1h  
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

	Navajo 58A-1	43-037- 15032	7-41	415	23E	46	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Superior Oil *	
3. ADDRESS OF OPERATOR P.O. Drawer 'G', Cortez, Colorado 81321	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface  1980' FNL, 1980' FWL, Sec. 16	
14. PERMIT NO. 43-037-15043	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4578' GR

5. LEASE DESIGNATION AND SERIAL NO. 14-20-602-243	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
7. UNIT AGREEMENT NAME Gothic Mesa Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 16-22	
10. FIELD AND POOL, OR WILDCAT Greater Aneth	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T41S, R23E, SLM	
12. COUNTY OR PARISH San Juan	13. STATE Utah

RECEIVED

FEB 25 1985

DIVISION OF OIL  
& MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Temporary Abandonment

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per a phone conversation w/ Jim Lovato on 1-16-85, the following procedure will be followed for the TEMPORARY ABANDONMENT of this well:

1. Pull out of hole w/ tubing and packer.
2. Set a CIBP 40' above the top perforation, dump bail 2 sx cement on top of plug. Circulate hole w/ inhibited fresh water.
3. Set CIBP @ 1500' to isolate fresh water zones. Dump bail 2 sx cement on top of plug. Circulate inhibited fresh water to surface.
4. Shut in wellhead w/ appropriate fittings, back-fill pit and clean up location.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2/26/85  
BY: John R. Day

\* Mobil Oil Corporation as agent for Superior Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregg A. Tripp

TITLE Engineer

DATE 2-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Superior Oil Company \*

3. ADDRESS OF OPERATOR  
P.O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FNL, 1980' FWL, Section 16

14. PERMIT NO.  
43-037-15043

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4578' GR

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-602-243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME  
Gothic Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.  
16-22

10. FIELD AND POOL, OR WILDCAT  
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, T41S, R23E, SLM

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

RECEIVED

DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Temporary Abandonment</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

FORMERLY CALLED GMU #68-2

01-18-85: POH w/ tubing and packer. RIH with mill, scraper, and 2-3/8" tubing. Shut down for w/ 46 stands in hole.

01-19-85: Finished running in hole, tagged bottom, POH. Set wireline - set CIBP @ 5499'. Dumped 1 dump bailer cement on top of plug.

01-21-85: RIH w/ packer and tubing. Circulated hole w/ inhibited fresh water. Checked for casing leaks. Found leaky casing from 1560' to 2964'. POH w/ tubing and packer. Set wireline - set CIBP @ 3025'.

01-22-85: RIH w/ cement retainer, stinger, and 2-3/8" tubing. Set retainer at 1503'. Pumped 50 sacks class 'B' cement followed by 350 sacks light cement into leaks and up into 4-1/2" x 8-5/8" casing annulus. Stung out of retainer and left 60' cement on top of retainer. Began POH w/ tubing, laying down. Shut down.

01-23-85: Layed down rest of tubing. Shut-in wellhead w/ appropriate bull plugs. cleaned up location. **WELL TEMPORARILY ABANDONED.**

\* Mobil Oil Corporation as agent for Superior Oil Company.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 2/26/85  
BY: John R. Burr

18. I hereby certify that the foregoing is true and correct

SIGNED Gregg A. Tripp TITLE Engineer

(This space for Federal or State office use)

DATE 2-15-85

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

30  
D4A

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
FOR THE CORTEZ SUPERVISOR AREA  
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30130	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-243

TA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO 032003

7. UNIT AGREEMENT NAME

GOthic MESA

8. FARM OR LEASE NAME

9. WELL NO.

16-22

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 16, T41S, R23E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MOBIL OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. DRAWER G, CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FNL 1980 FWL (SENW)

14. PERMIT NO.

43-037-15043

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR: 4578

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

-continue TA

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Mobil Oil Corporation has sold this unit and is waiting final assignment approvals from the Navajo Tribe and Bureau of Indian Affairs. Request that the well remain on temporary abandoned status as to give the new operator time and opportunity to review the future status of the well as part of the overall Gothic Mesa Unit operation.

MAR 12 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. J. Benally*  
C. J. Benally

TITLE

Sr. Environ. Engineer

DATE

3/5/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-17-87

BY: *John R. By*

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

5. Lease Designation And Serial No  
14-20-603-243 TA  
6. Indian, Allottee Tribe Name  
NAVAJO  
7. Unit Agreement No. 092910  
GOTHIC MESA  
8. Farm Or Lease Name  
9. Well No.  
16-22  
10. Field And Pool, Or Wildcat  
GREATER ANETH  
11. Sec., T., R.,  
SE NW Sec. 16-41s-23E  
12. County  
SAN JUAN  
13. State  
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☐ Gas Well ☐ Other ☐  
2. Name Of Operator  
MOBIL OIL CORPORATION  
3. Address Of Operator  
P. O. BOX 5444, DENVER, CO., 80217-5444  
4. Location Of Well  
1980 FNL, 1980 FWL, SEC. 16-41S-23E

14. Permit No. API 43-037-15043  
15. Elevation

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :			Subsequent Report Of :				
Test Water Shut-off	<input type="checkbox"/>	Pull Or Alter Casing	<input type="checkbox"/>	Water Shut-off	<input type="checkbox"/>	Repairing Well	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>	Fracture Treatment	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
Shoot Or Acidize	<input type="checkbox"/>	Abandon	<input type="checkbox"/>	Shooting Or Acidizing	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>	(Other)	SALE OF PROPERTY <input type="checkbox"/>		
(Other)	<input type="checkbox"/>		<input type="checkbox"/>				

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO  
PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

RECEIVED  
SEP 23 1987

DIVISION OF OIL  
LAND MANAGEMENT

18. I hereby certify that the foregoing is true and correct

Signed J. Kelly Title GENERAL ACCOUNTING SUPERVISOR Date 9-21-87

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions Of Approval If Any:

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 113025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6925 UNION PARK CENTER, SUITE 145 - MIDVALE, UT  
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT  
QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,  
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.  
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING  
THEY CAN GET THE INFO FROM MEANA (MOBIL OIL CORP). JOHN  
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S  
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 9-29-87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0125  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243 TA
2. NAME OF OPERATOR Pioneer Oil & Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL', 1980' FWL, 16-41S-23E		8. FARM OR LEASE NAME
14. PERMIT NO. 43-037-15043		9. WELL NO. 16-22
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GAS & MINING		10. FIELD AND POOL, OR WILDCAT Greater Aneth
MAY 3, 1988 DIVISION OF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE NW 16-41S-23E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Continue TA	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pioneer is initiating efforts to test the Akah, Desert Creek and Ismay formations in the NWSW, 16-41S-23E and therefore, request that this well continue to be temporarily abandoned for a period not to exceed two years so that a full evaluation of reserve potential may be undertaken.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggie Wilson  
(This space for Federal or State office use)

TITLE Land Manager

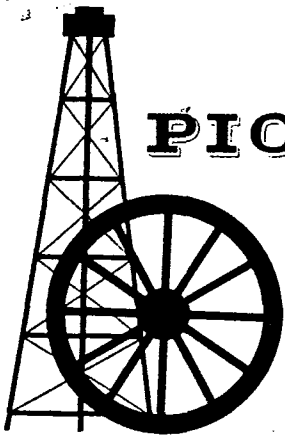
DATE 5/2/88

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



# PIONEER OIL & GAS

AIRBORNE #242726750

May 2, 1988

RECEIVED  
MAY 3 1988

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Attn: Ron Fellows

Re: Gothic Mesa Unit  
Well Nos. 9-24, 9-44, 16-24, 16-44, 17-31,  
9-13, 16-22, 16-11, 6-23, 8-42 and 8-33  
San Juan County, Utah

*-Flowing 1/2 BBL/day*

Gentlemen:

Pursuant to your letters of April 6, 1988 and your letter of April 12, 1988 in which you request response to the current status and plans for the above captioned wells, we are hereby submitting in triplicate Sundry Notices pertaining to said wells.

Pioneer Oil & Gas acquired the Gothic Mesa Unit and associated leases from Mobil Oil Corporation and has acted as Operator since September 16, 1987. On March 31, 1988, the Assignments of Interest to Pioneer were approved by the Bureau of Indian Affairs and on April 7, 1988, by the Navajo Nation Mineral Department.

From September, 1987 until recently, Pioneer has been attempting to place together complete and accurate well files pertaining to all the Gothic Mesa wells. However, since the field has changed operators three times since 1983, it is extremely difficult to establish files that our management feels are complete.

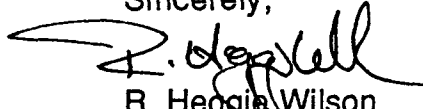
Nevertheless, we are currently in the process of reevaluating the entire field as far as new exploration possibilities and are anticipating two wells to be drilled in 1988 to test Akah, Desert Creek and Ismay possibilities. Along with these wells, Pioneer is reevaluating the entire unit for future reconditioning and redevelopment possibilities.

Therefore, as specifically outlined in the individual Sundry Notices, Pioneer is requesting a two year period commencing May 1, 1988, in which we plan to drill two tests to evaluate the Ismay, Desert Creek and Akah formations. During this time Pioneer will also evaluate the water flood, tertiary recovery, recompletion and reentry potential throughout the field. Our management feels that this time frame would

prudently allow us to fully analyze and thus develop to its maximum potential, the remaining oil and gas reserves within the Gothic Mesa Unit.

I shall be meeting with representatives of your office on May 4th so that we may further discuss these matters. However, please do not hesitate to contact me if you should have any immediate questions concerning this matter.

Sincerely,



R. Heggie Wilson  
Land Manager

RHW/tbp

Enc.

cc: State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 300  
SLC, UT 84180-1204

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Pioneer Oil & Gas

3. ADDRESS OF OPERATOR  
6925 Union Park Center, #145, Midvale, UT 84045

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.  
43-037-15043

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
4578' Gr, 4588' KB

RECEIVED  
APR 18 1989

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME  
Gothic Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.  
#16-22

10. FIELD AND POOL, OR WILDCAT  
Gothic Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 16-T41S-R23E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pioneer Oil & Gas proposes to change well from temporarily abandoned to plugged and abandoned, by doing the following:

1. Cut off well head, weld plate over surface casing, erect a regulation dry hole marker.
2. Clean and rehabilitate location.

Note: Well bore diagram attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Eric Noblitt*  
Eric Noblitt

TITLE Production Manager

DATE 4/14/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

4-24-89

BY

*John R. Buse*

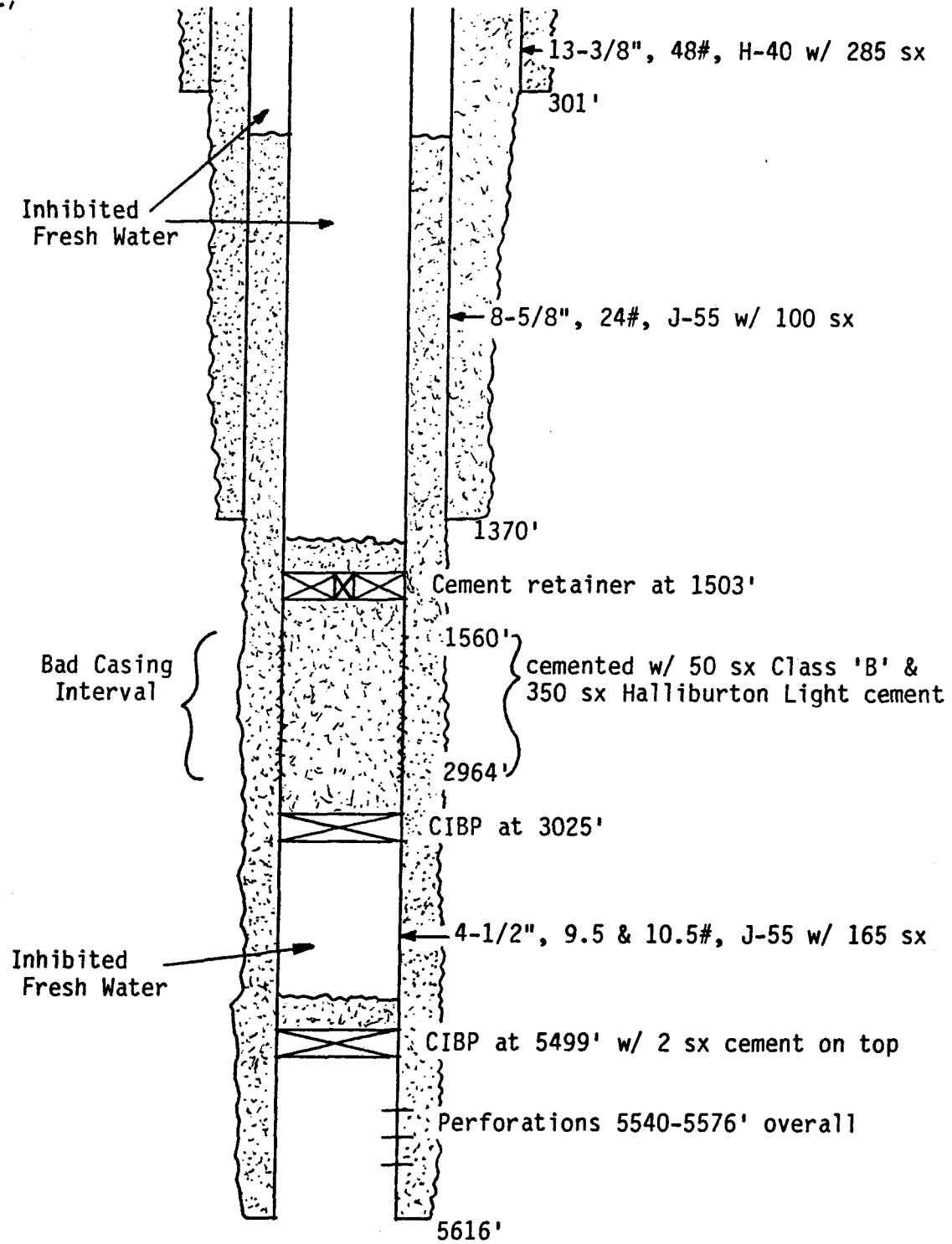
\*See Instructions on Reverse Side

Federal approval of this action  
is required before commencing  
operations.

8521

E-log Tops  
 Chinle - 1260'  
 Cutler - 3267'  
 Hemosa - 4347'  
 Ismay - 5277'  
 Desert CR - 5475'

GOTHIC MESA UNIT #16-22  
 SAN JUAN COUNTY, UTAH  
EXISTING WELLBORE DIAGRAM





Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
	phone ( <u>    </u> )		phone ( <u>    </u> )
	account no. <u>N 0075</u>		account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCP)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCP)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCP)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCP)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCP)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCP)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ☐ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ☐ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ☐ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)      If yes, show company file number:             .
- ☐ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ☐ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ☐ 6. Cardex file has been updated for each well listed above.
- ☐ 7. Well file labels have been updated for each well listed above.
- ☐ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ☐ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
	phone ( ) <u></u>		phone ( ) <u></u>
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 16-33 (DSCF)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCF)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCF)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
END-----				

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)      If yes, show company file number:             .
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u>phone ( )</u>		<u>phone ( )</u>
	<u>account no. N 0075</u>		<u>account no. N3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (Isny)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (Isny)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- \_\_\_ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- \_\_\_ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- \_\_\_ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_ If yes, show company file number: \_\_\_.
- \_\_\_ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- \_\_\_ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- \_\_\_ 6. Cardex file has been updated for each well listed above.
- \_\_\_ 7. Well file labels have been updated for each well listed above.
- \_\_\_ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- \_\_\_ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243	
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  See attached Exhibit "A"		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. See attached Exhibit "A"	
15. ELEVATIONS (Show whether DV, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Gothic Mesa	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T41S-R23E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		
Change of Operator	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:  
Pioneer Oil and Gas

New Operator:  
Giant Exploration & Production Company  
P.O. Box 2810  
Farmington, NM 87499

Signed: Gregg B. Colton  
Gregg B. Colton, Vice President  
Date: July 30, 1990

Signed: Aldrich L. Kuchera  
Title: Aldrich L. Kuchera, President and CEO  
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Hegyle Wilson TITLE Land Manager DATE 7-31-90  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**EXHIBIT "A"**  
**Gothic Mesa Unit Area**  
**Unit Number 94-004216**  
**San Juan County, Utah**

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039-	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034-	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036-	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032-	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035-	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037-	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033-	14-20-603-239-
9-13	NWSW 9-41S-23E	P	TA	43-037-15041-	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452-	14-20-603-242-
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042-	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 <sup>4</sup> -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	<del>43-037-15043-</del>	14-20-603-243-
16-33	NWSE 16-41S-23E	P	G	43-037-15044-	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453-	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040-	14-20-603-240

\* Changes made 9-26-90

Routing:

1- LCR	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
7- LCR	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u>P. O. BOX 2810</u>	(address)	<u>6925 UNION PARK CTR. #145</u>
	<u>FARMINGTON, NM 87499</u>		<u>MIDVALE, UT 84047</u>
	<u>phone (505 ) 326-3325</u>		<u>phone (801 ) 566-3000</u>
	<u>account no. N 0075</u>		<u>account no. N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34 (JSMY)</u>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec. <u>22</u> Twp. <u>41S</u> Rng. <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCCELMO CR Q-29 (DSCA)</u>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec. <u>29</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1 (DSCA)</u>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec. <u>21</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2 (DSCA)</u>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec. <u>28</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4 (DSCA)</u>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec. <u>28</u> Twp. <u>41S</u> Rng. <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14 (JSMY)</u>	API: <u>4303720292</u>	Entity: <u>(99991)</u>	Sec. <u>27</u> Twp. <u>41S</u> Rng. <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21 (JSMY)</u>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec. <u>27</u> Twp. <u>41S</u> Rng. <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

# OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

# ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date                      19    . If yes, division response was made by letter dated                      19    .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date: October 9 1990.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

8-20-90 Earl Beecher / Btm Farmington Nm - No documentation as of yet.  
 8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.  
 (2 wells - 43-037-30511 (WIW) and 43-037-31144 (WDW) are still listed under MEPNA)  
 900926 Per DTS & MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-243	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Giant Exploration & Production Company 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 1980' FWL, Sec. 16, T41W, R23E At proposed prod. zone		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
		7. UNIT AGREEMENT NAME Gothic Mesa Unit 8. FARM OR LEASE NAME Gothic Mesa 9. WELL NO. 16-22 10. FIELD AND POOL, OR WILDCAT Greater Aneth 11. SEC., T., R., N. OR BLK. AND SURVEY OR AREA Sec. 16, T41W, R23E	
14. API NO. 43-037-15043		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4578' GL	
12. COUNTY San Juan		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

### Annual Status Report

The Gothic Mesa Unit #16-22 is currently temporarily abandoned. It is planned to return this well to production pending a workover. Notice has been made to the BLM for the administrative review to allow an adequate review period after the change in ownership.

**RECEIVED**

APR 02 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jeffrey R. Vaughan</u>	TITLE <u>Engineering Manager</u>	DATE <u>MAR 31 1992</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO.	
		14-20-603-243	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
		Navajo	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
Giant Exploration & Production Company		Gothic Mesa Unit	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
P.O. Box 2810, Farmington, N.M. 87499		Gothic Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)		9. WELL NO.	
At surface		16-22	
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
1980' FNL, 1980' FWL, Sec. 16, T41S, R23E		Greater Aneth	
14. API NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
43-037-15043		Sec. 16, T41S, R23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY	
4578' GL		San Juan	
		13. STATE	
		Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Annual Status Report:

The Gothic Mesa Unit #16-22 is currently temporarily abandoned. Giant plans to plug and abandon this well as per the approved intent to abandon currently on file.

RECEIVED

FEB 02 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. Corbett

TITLE Vice President

DATE JAN 28 1999

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**GIANT EXPLORATION &  
PRODUCTION COMPANY**

2200 Bloomfield Highway  
Post Office Box 2810  
Farmington, New Mexico  
87499-2810

505                      FAX  
326-3325              505  
                             327-7987

January 29, 1993

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Dear Mr. Don Staley:

Enclosed are Giant Exploration & Production Company's annual status reports (Sundry Notice Form 9) in response to your memo dated December 4, 1992.

If you have any questions regarding the enclosed sundries please contact me.

Very Truly Yours,

John C. Corbett

Enclosures

/pmm

**RECEIVED**

FEB 02 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to surface or to change the character of the well. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. 14-20-603-243</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted</p>	
<p>2. NAME OF OPERATOR Giant Exploration &amp; Production Co.</p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499</p>		<p>8. FARM OR LEASE NAME Gothic Mesa Unit</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 1980' FNL, 1980' FWL, Sec. 16, T41S, R23E</p>		<p>9. WELL NO. # 16-22</p>	
<p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T41S, R23E</p>	
<p>14. API NO. 43-037-15043</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4578' GL</p>	<p>12. COUNTY San Juan</p>	<p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

DATE OF COMPLETION \_\_\_\_\_

APPROX. DATE WORK WILL START \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

See Attachment "A"

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeffrey R. Vaughan

(This space for Federal or State office use)

TITLE Vice President Operations

DATE MAR 30 1994

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Attachment "A"  
Gothic Mesa 16-22

Giant Exploration & Production Co. plugged and abandoned the referenced well as follows:

9/28/93    Set 25 sack cement plug from 1422' to 1206'.  
            Filled casing with 9 ppg, 50 vis. mud.  
            Set 8 sack cement plug from 60' to surface inside casing.  
            Set 25 sack cement plug in annulus from surface to 60'.

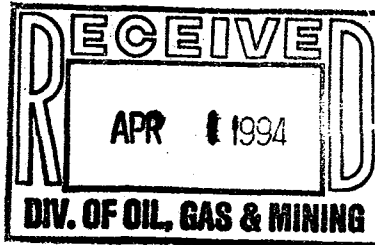
10/14/93   Cut off wellhead.  
            Set 50 sack cement plug from 50' to surface in annulus.  
            Installed regulation dry hole marker.

All cement was Class "B" mixed at 15.8 ppg, yield of 1.18 cuft/sk and using 5.2 gal/sk water.

BLM representative: Belva Christensen and Manuel Myore

Casing remaining in hole:

Surface casing: 13-3/8", 48#, H-40 to 301'  
Intermediate casing: 8-5/8", 24#, J-55 to 1370'  
Production casing: 4-1/2", 9.5# & 10.5#, J-55 to 5616'

**GIANT****GIANT EXPLORATION &  
PRODUCTION COMPANY**2200 Bloomfield Highway  
Post Office Box 2810  
Farmington, New Mexico  
87499-2810

505 326-3325      FAX 505 327-7987

March 30, 1994

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find Sundry Notices for the following wells,  
which were plugged and abandoned in 1993:

Sentinel Peak #22-34  
Gothic Mesa Unit #8-42  
Gothic Mesa Unit #9-13  
Gothic Mesa Unit #9-24  
Gothic Mesa Unit #16-22  
Gothic Mesa Unit #16-33  
Gothic Mesa Unit #16-44

If you have any questions regarding this information please call  
me at (505) 326-3325.

Sincerely,

A handwritten signature in cursive script, appearing to read "Diane G. Jaramillo".

Diane G. Jaramillo  
Production Regulatory Manager

DGJ/pmm

Enclosures